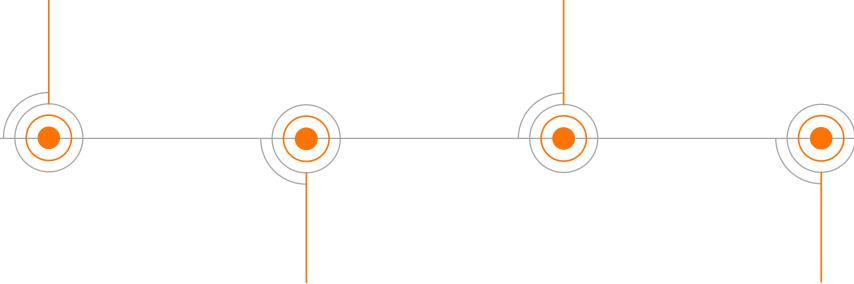




TOPICS FOR TODAY

Flexible power plants play a key role in future energy systems

Increased focus on agreements and performance based contract models

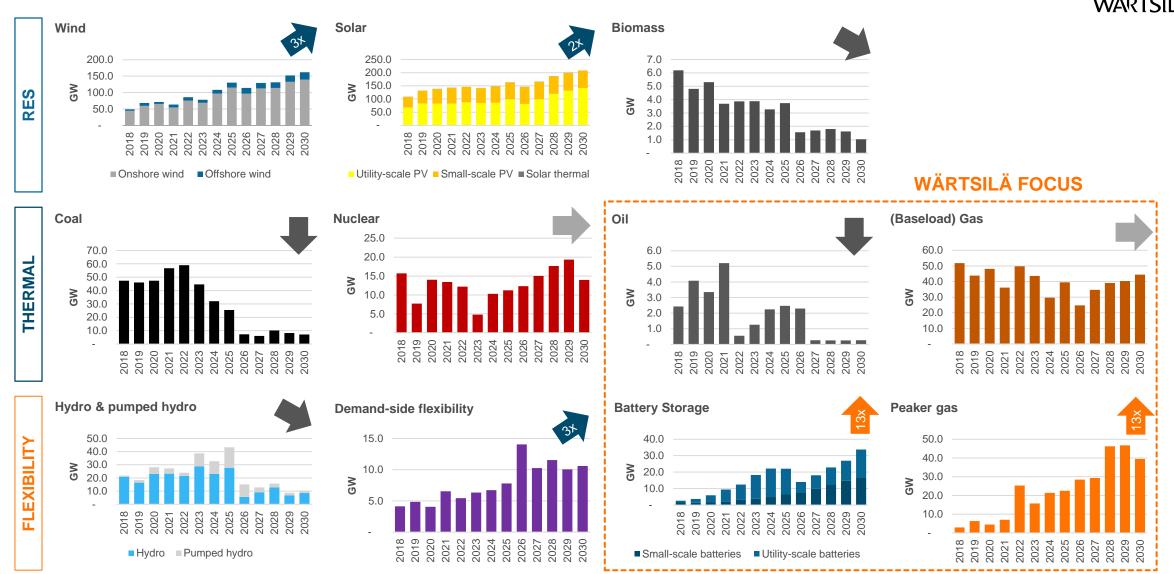


Providing best value across a wide range of flexibility needs

Geared for energy storage growth

RENEWABLES DRIVING THE TRANSITION, FLEXIBILITY THE HIGHEST GROWING SEGMENT





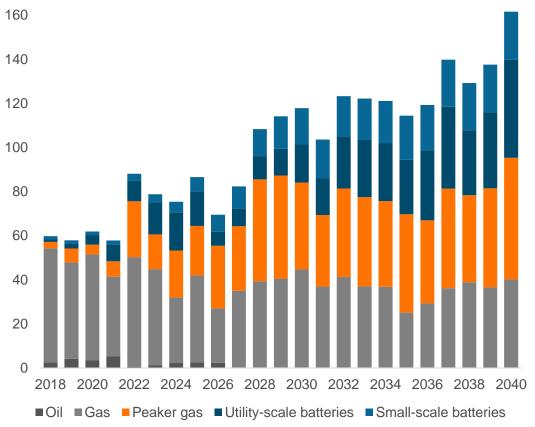
Source: Bloomberg New Energy Outlook 2019

Capital Markets Day 2019

26 November 2019

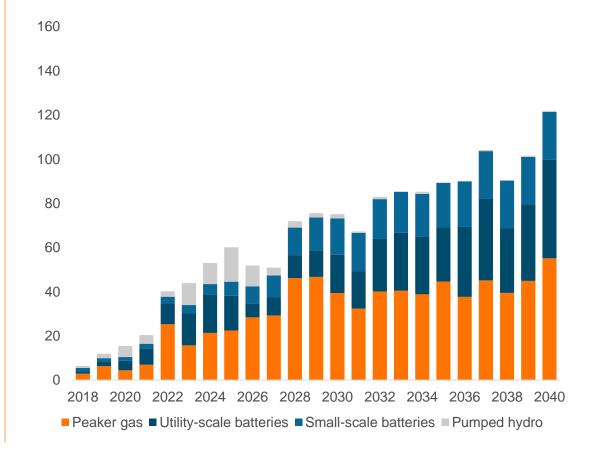


TARGET MARKET ANNUAL CAPACITY **ADDITITION 2018-2040 (GW)**



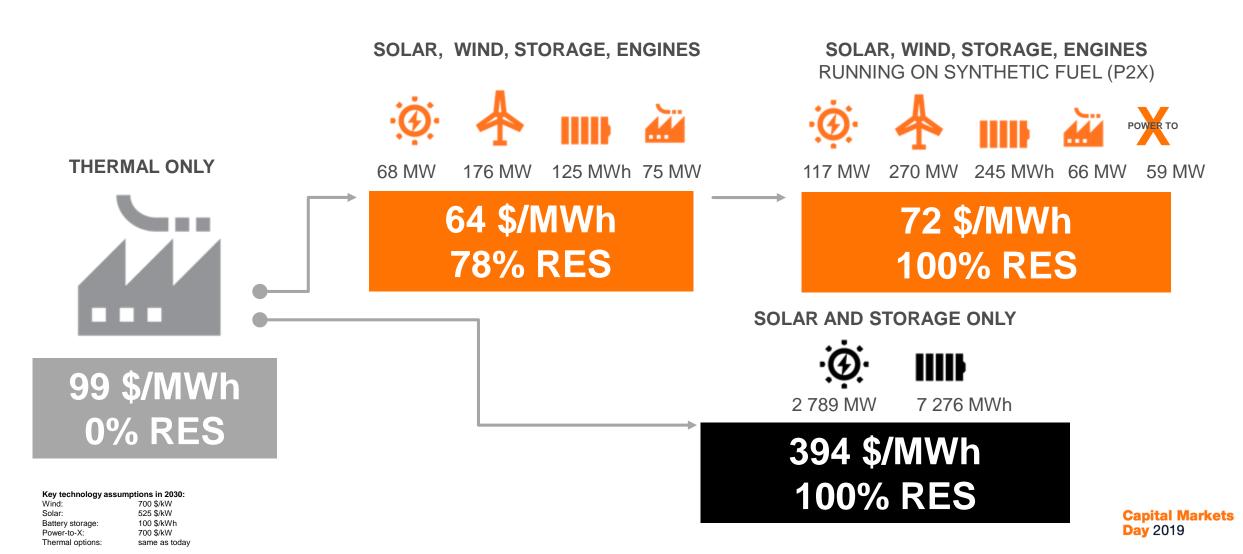
Source: Bloomberg New Energy Outlook 2019

ANNUAL FLEXIBLE CAPACITY ADDITIONS 2018–2040 (GW)





THE RIGHT FLEXIBILITY MIX ENABLES AN OPTIMISED TRANSITION

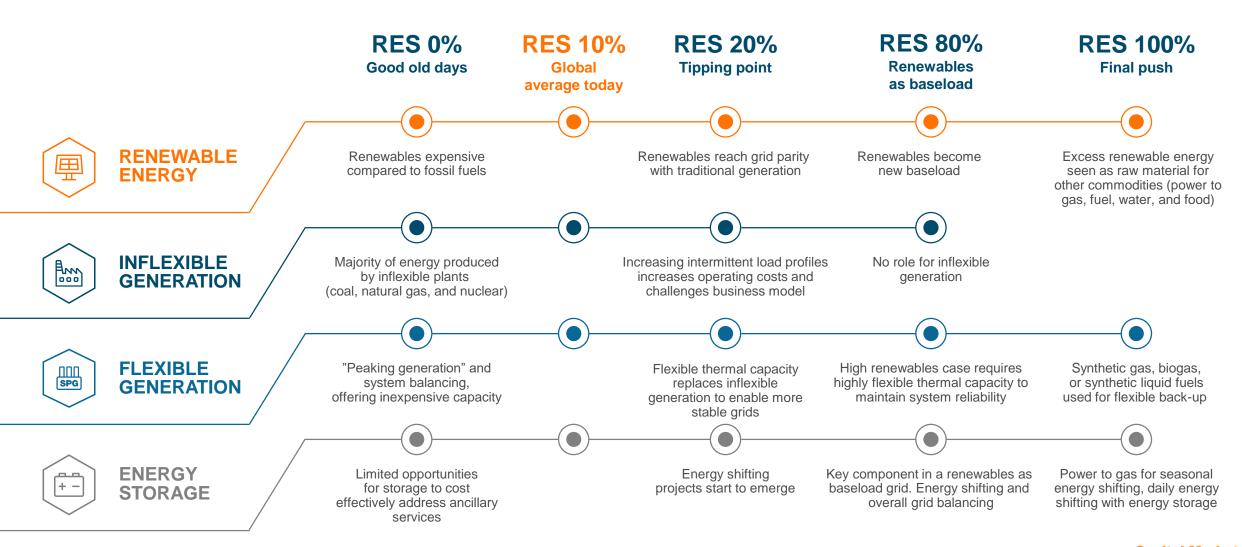


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26 November 2019

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Capital Markets Day 2019

26 November 2019



Quotes from the Energy Lending Policy document:

- " Improvement of flexibility of the power system is essential"
- "...the Bank appreciates the necessary role that gas will continue to play to decarbonise energy systems."
- "Natural gas will be progressively replaced by lowcarbon gases such as biogas, synthetic gas and hydrogen"
- "..the Bank will support gas-fired plants which provide credible plan to blend increasing shares of lowcarbon gas over the economic lifetime of the project"

Adding EIB's future carbon price forecast to the Germany example, leads to grid parity between fossil fuels including carbon tax and synthetic fuels during the economic lifetime of today's flexible gas power plant projects.

2030 Fossil fuels with carbon price of 100 €/ton









114 MW 207 MW 254 MWh 69 MW

73 \$/MWh 85% RES

2030

Renewables combined with synthetic fuels











117 MW 270 MW 245 MWh 66 MW 59 MW

72 \$/MWh 100% RES



ENERGY TRANSFORMATION PROGRESSING GLOBALLY, BUT THE PACE VARIES COUNTRY BY COUNTRY



Flexible baseload

Leapfrog

Enabling our customers to leap-frog traditional inflexible thermal baseload technologies (coal, nuclear, CCGTs)

26 November 2019

Transitional baseload

Capture

Capture market share from CCGTs by promoting acceleration of energy transition

Renewable baseload

Develop

Capture opportunity in fast growing peaker gas and energy storage markets



RES 10%

Global average today

2019

RES 20%

Tipping point

2025

RES 80%

Renewables as baseload

2040

RES 100%

Final push

2050



Future-proof flexible power plants

26 November 2019



Energy storage with industry leading energy management system (GEMS)



Energy services that support customer needs along the energy transition



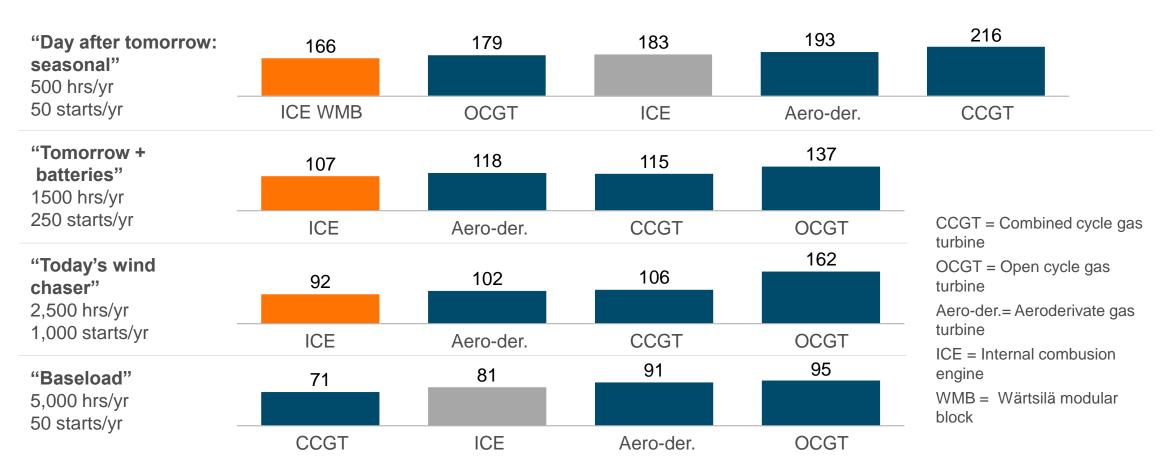
Constantly seeking new innovations for optimised energy transition.



WHEN DO INTERNAL COMBUSTION ENGINES WIN?

26 November 2019





WÄRTSILÄ MODULAR BLOCK – INNOVATIVE WAY TO DELIVER LOW-COST FLEXIBLE POWER







THE FIRST UTILITY-SCALE RECIPROCATING ENGINE POWER PLANT IN AUSTRALIA'S NATIONAL ELECTRICITY MARKET



Australia's Energy Minister visiting the AGL 211MW Wärtsilä Barker Inlet power plant on Nov 4th, 2019

UTILITY MOVING FORWARD WITH THEIR PLAN TO REFORM REST OF THEIR GENERATION PORTFOLIO



A 250 MW power station in Tomago, NSW

The proposed gas-fired power station in Tomago, NSW in the Newcastle region is consistent with our move to a renewable energy mix. Peaking gas power, like the proposed quick-start gas generation plant at Tomago, can be turned on during peak demand periods or whenever renewables aren't available.

AGL's next peaking gas power plant under development



ENERGY STORAGE

Another California City Drops Gas Peaker in Favor of Clean Portfolio

Glendale's municipal utility quickly got comfortable with big batteries, distributed energy, efficiency and a few reciprocating engines.

JULIAN SPECTOR JULY 30, 2019



Glendale: Fastest energy transition ever?

The Southern California city of Glendale officially dropped a \$500 million gas peaker project that it nearly approved last spring, and instead picked up the mantle of clean energy leadership.

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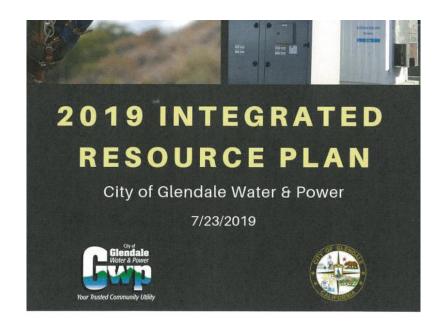


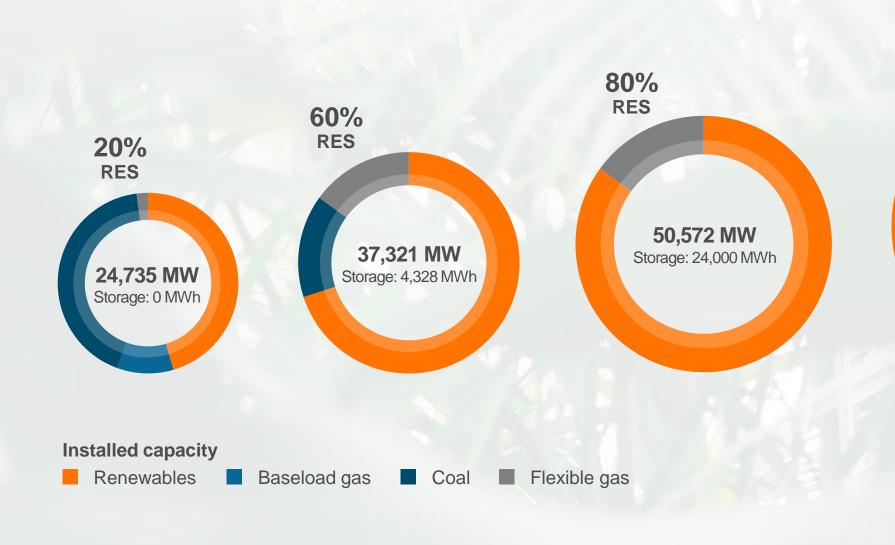
Table 16: Resource EIM Benefits

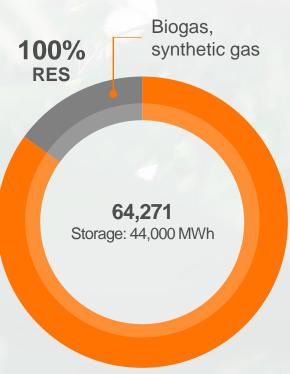
Resource	Benefit (\$/MW-year)
Battery	76,000
Internal Combustion Engine	61,000
Combustion Turbine	7,700
Combined Cycle Combustion Turbine	14,000

Modeled subhourly benefits of resources dispatched against the subhourly market on a five minute time scale,



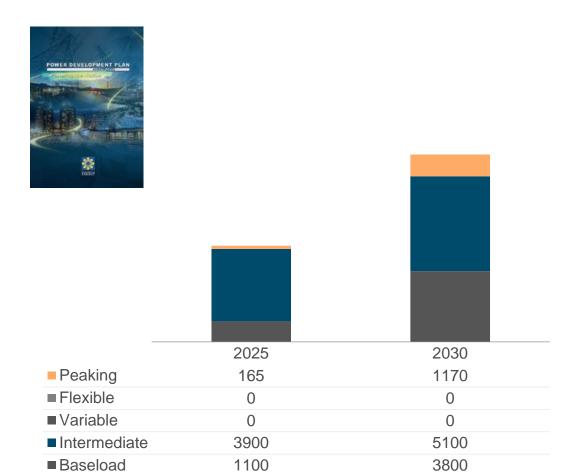
OPTIMAL PATH TOWARDS 100% RENEWABLE ENERGY SYSTEM



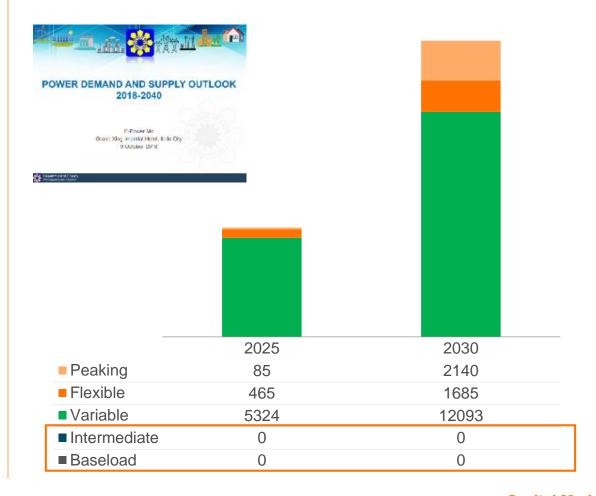




PREVIOUS PDP 2016-2040

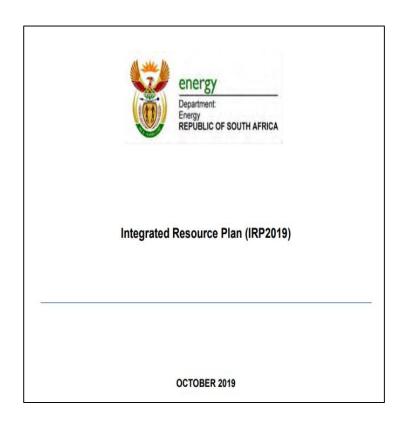


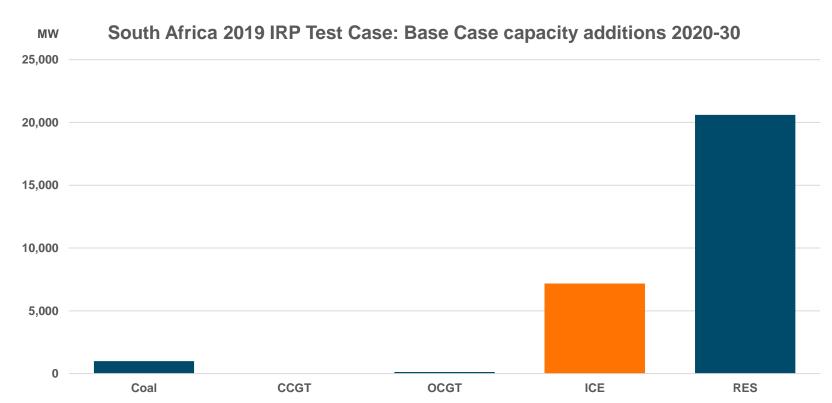
NEW PDP 2018-2040 (DRAFT)





SOUTH AFRICA – NEW IRP MODELING CONFIRMS FLEXIBLE ENGINE PLANTS AS BEST VALUE TO BALANCE RENEWABLES





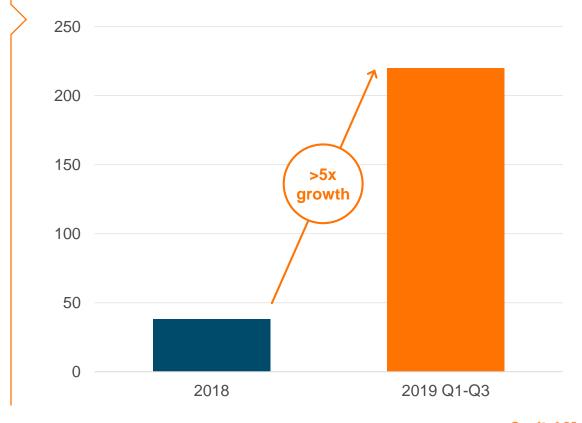


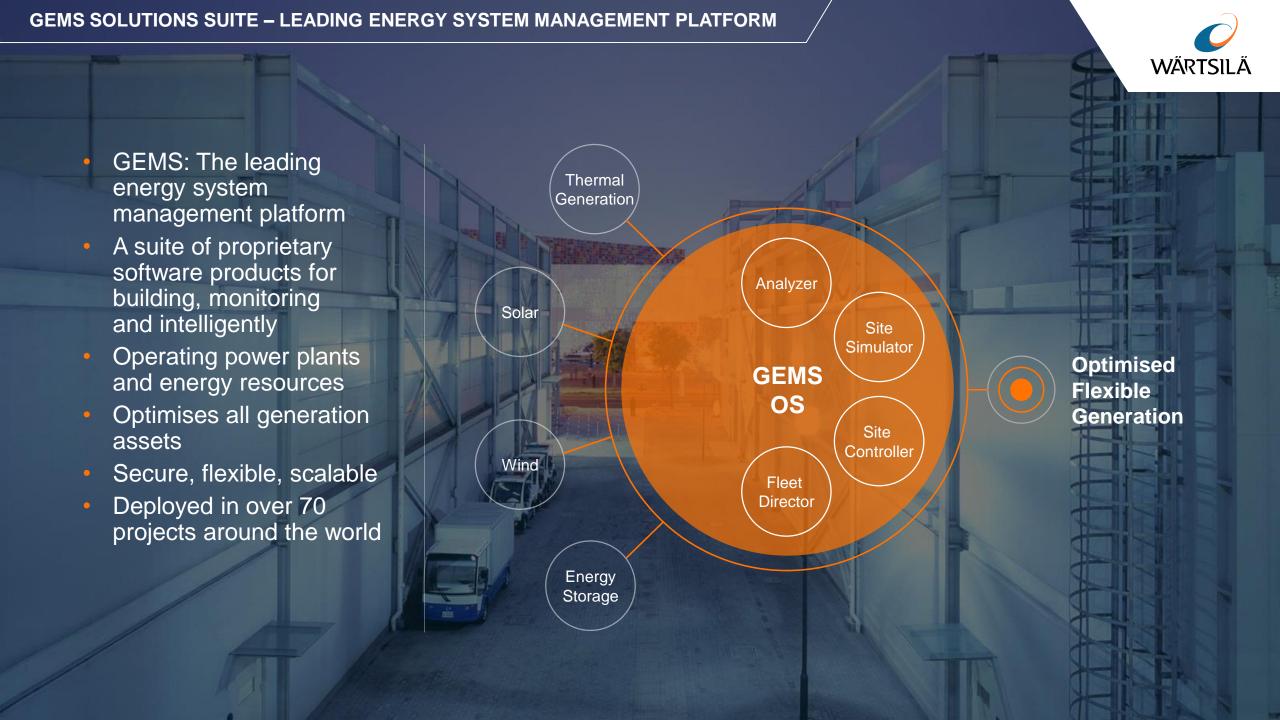
MAJOR BREAKTHROUGH IN ENERGY STORAGE MARKET IN 2019, GEARED UP FOR FUTURE GROWTH

Energy storage market is growing fast and Wärtsilä is well-positioned in the market

- 10+ years of grid-scale energy storage leadership
- Leading energy management software (GEMS Solutions Suite)
- Global sales, delivery, and services footprint
- Strong client base

Energy storage order intake (MW)



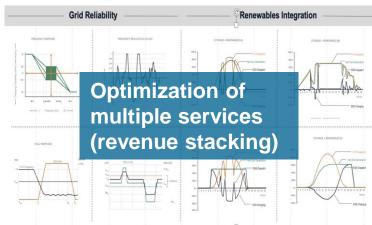


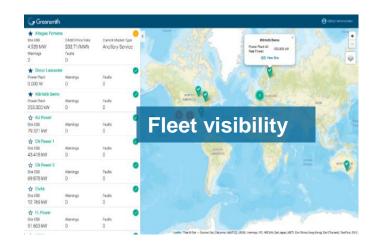


US UTILITY SELECTS WÄRTSILÄ GEMS TO CENTRALLY MANAGE ITS ENERGY STORAGE SITES

- GEMS Solution Suite selected by a Top 5 US-based investor owned utility as the platform to monitor and control all battery storage solar assets across its multi-state service territory
- GEMS selected due to it ability to provide:









RESULTS FROM NEW CUSTOMER CENTRIC ORGANISATION ALREADY VISIBLE – TARGETING BEST CUSTOMER JOURNEY IN THE INDUSTRY

Growth enablers in lifecycle services:

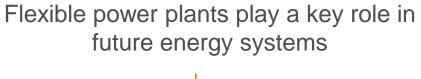
- Increased share of new installations delivered with service agreements
- Performance-based partnerships
- Value adding services based on data
- Revenue sharing pricing models

Share of new power plant installations with service agreements (MWs)

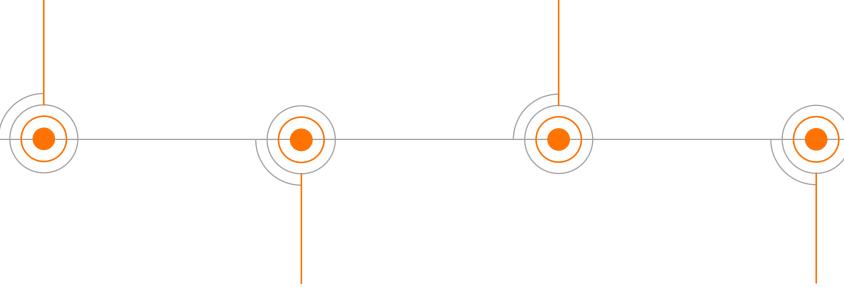




TOPICS FOR TODAY



Increased focus on agreements and performance based contract models



Providing best value across a wide range of flexibility needs

Geared for energy storage growth

