

POWER PLANTS: POSITIONING IN THE FAST CHANGING ENERGY WORLD

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Energy market in the midst of big dichotomy





The world wants

- More energy but less emissions
- Higher reliability with intermittent renewables
- Enhanced energy security with challenging geopolitics



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Intermittent renewables are penetrating in different forms







Rapid development of solar PV expected



Solar cumulative installed capacity (GW) by region / country



Solar cumulative installed capacity (GW) by technology



■ Large-scale PV ■ Small-scale PV ■ Solar Thermal

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Source: Bloomberg New Energy Finance

Steady growth for wind capacity expected



Wind cumulative installed capacity (GW) by region / country



Wind cumulative installed capacity (GW) by technology



Onshore wind Offshore wind

Source: Bloomberg New Energy Finance







Solar PV LCOE €/MWh

Wind power LCOE €/MWh



Source: Gaia Consulting



Share of wind and solar capacity grows dramatically





Source: Bloomberg New Energy Finance, International Energy Agency (IEA), GlobalData, Wärtsilä

Market share, <500 MW market

Total market down -21% y-o-y to 47.8 GW

Power Plants orders 2014: top 10 countries

Power Plants strategy

Focus on changing market dynamics & customer value

POWER PLANTS MISSION

We provide superior value to our customers with our distributed, flexible, efficient and environmentally advanced energy solutions, which enable a global transition to a more sustainable and modern energy infrastructure

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Focus on markets and solutions where we can deliver best value for customers

IFO & DF

Maintain our leading position in HFO & dual-fuel power plant markets by enhancing our value proposition

UTILITY GAS

Grow strongly in large utility gas power plant markets by capturing market share from gas turbines

LNG

Small and medium scale LNG terminal EPC

SPECIAL APPLICATIONS

Grow in: Nuclear emergency power

- CHP
- Oil & Gas
- Biofuels

through value approach to selected customer segments

Smart Power Generation for the changing market dynamics

Smart Power Generation enables an existing power system to operate at its maximum efficiency by most effectively absorbing current and future system load variations, hence providing dramatic savings

Oil & Gas strategy

Grow by enabling the usage of side-streams* as fuel in the O&G industry

Main focus segments

- Power generation for up-stream oil and gas field operations
- Power generation for down-stream process industry
 Strong value proposition for customer operations
- Increase customers' net sales by using side-streams as fuel
- Increase revenues by converting side-streams to electricity sales (IPP projects)
- Increase fuel efficiency and lower CO₂ footprint of the operations
- Lower side-stream handling cost

* Side-stream is a general term in the Oil and Gas industry, both in up-stream and down-stream sectors, for various types of hydrocarbon flows, which come out of a certain process in addition to the actual main product.

Oil and Gas strategic actions

- Introduce Oil & Gas value proposition focusing on selected geographical regions: Middle-East, Africa, Russia, North and South America
- Adapt the chosen value propositions for regional markets
- Develop engine technology to cover all typical side-streams
- Maximise sales by:
 - Optimising solutions for customer needs
 - Maximising the scope of supply, aiming for EPC delivery
- Incremental power need ~7 to 10 GWs per annum of new capacity*

Develop Oil & Gas customer segment to a long-term strategic corner stone

LNG volume & share of total gas is growing

BP Energy outlook 2035

2035

LNG infrastructure and synergies within Wärtsilä

Power Plants provides EPC solutions for small to medium scale LNG projects

- Small to medium scale LNG terminal market expected to grow at a rapid pace
- Increasing demand for decentralised power plants, energy intensive industries in remote areas & local gas grids
- LNG has huge potential as fuel for ships and heavy vehicles when environmental legislation is tightening

Regional gas availability enables:

- Decentralised Smart Power Generation
- Flexible gas power plants on islands supporting renewable energy
- HFO power plant gas conversions
- Gas and dual-fuel ships
- Need for new small size LNG carriers

Strategy to action

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24 March, 2015

1st LNG terminal contract signed in 2014 - Tornio

Case Indonesia Opening the market for large internal combustion engine power plants

Targets

- Increase awareness of the value of flexible mid-merit and peaking generation for reliable, cost efficient power systems
- Realize the value of ICE in grid applications

 In-depth analysis of Java-Bali grid to identify potential for power system optimisation

Actions taken

 Validation of ICE technology for large scale mid-merit and peaking applications **Country level value found**

- Saving potential of 350M\$ per year by adding flexibility to the power grid
- Technology neutral tender process to determine most optimal solution

ICE: Internal Combustion Engines

Cost savings with more flexibility: case Jawa-Bali

Optimized daily load profile – 24 hours

Geothermal Coal Hydro ROR Thermal Flexible power Hydro peak

- Lack of flexibility in power system; all coal and thermal power plants follow the load (ramp-down at nights)
- 2. Sub-optimal efficiency, including high use of expensive natural gas
- With flexible power plants in the system, low-cost base load generation can be released from load following duty
- Optimised fuel use yields cost savings of 350M\$ / year

Wärtsilä's power projects with PLN since 2012

Case Jordan Optimising system efficiency

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2-8 November, 2014

Before engine plants installed

• All plants are cycling with low efficiency (sub-optimal)

After 850 MW engine plants installed

- Steam plants and CCGT plants provide stable base load with optimised efficiency
- Engine plants provide load following capacity with high efficiency

Grid connected engine plants in Jordan

"As the leading global supplier of flexible and efficient power plant solutions, Wärtsilä suggested this efficient multi-fuel combustion engine technology solution to meet the requirements of the proposal, which was the critical success factor in the bid."

"We trust Wärtsilä to professionally and competently lead the EPC consortium for the successful completion of this major and important project."

CEO of Amman Asia Electric Power Company

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Value proposition for Musandam, Oman

- Continuous base load : 26 MW
- Intermediate load 1 : app 60 MW
- Intermediate load 2 : app 90 MW
- Peak load : app 105 MW
- Expected annual capacity factor =40-50%
- Low load factor plant
- Huge variation between maximum and minimum load
- Number of starts/stops
- Load profile needed operational flexibility
- Power plant needed high part load efficiency
- → Smart Power Generation needed for Musandam

Expected load duration curve: Musandam power plant

intermediate load 2 peak load

Final breakthrough

Wärtsilä signed EPC and LTSA for 120 MWe Musandam power plant in November 2014

"We have selected an optimal ICE configuration for this project, to deliver flexible and sustainable energy to the Musandam Governorate."

Case USA

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Organised electricity markets in North America

- The organised electricity markets in the USA favour investments in simple cycle gas turbines with lower efficiency and less flexibility than Wärtsilä
 - Capacity requirements / physical hedges
 - Low capital cost
- Around 20 GW of announced or planned OCGT projects in ERCOT, SPP, and Alberta

USA electricity market components:

Day-ahead market: Hourly market where efficiency is the key driver

Real-time market: 5 minute market for system balancing where flexibility matters

Ancillary service market:

Various products valued based on capability to ramp-up and ramp-down

- In the past, the traditional utility investment planning took into account only the day-ahead market income
- Increasing renewable penetration and recent market changes have created attractive price patterns in the real-time markets and ancillary service markets
- Wärtsilä's existing plants in Texas are already today exploiting the real-time and ancillary service market opportunities

"The fact that Wärtsilä engines can go to full power in less than 10 minutes makes us much **more competitive**."

Coffeyville Municipal Light and Power, Director Gene Ratzlaff "The power plant will help to meet the increasing peak load requirements of our customers, as well as supporting a reliable supply of electricity to the region."

Montana-Dakota Utilities, Director of Generation Alan Welte

"This flexibility allows us to adjust quickly when wind and solar energy rise and fall with natural variability."

Portland General Electric, Project Manager Rick Tetzloff "These units were included as part of our generation resource planning process and were selected due to size and cost. Other factors were the emissions profile, efficiency, anticipated maintenance profile and ease of construction."

Montana-Dakota Utilities, Vice President of Electric Supply Jay Skabo

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We have delivered power plants to 169 countries around the world

- Wärtsilä Power Plants has extensive experience in turnkey power solutions since early 90's
- Approximately 25% of the projects are executed on an EPC basis
- The turnkey supplier role provides visibility on the overall economics of investments and the potential challenges that our customers have

Thank you!

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