

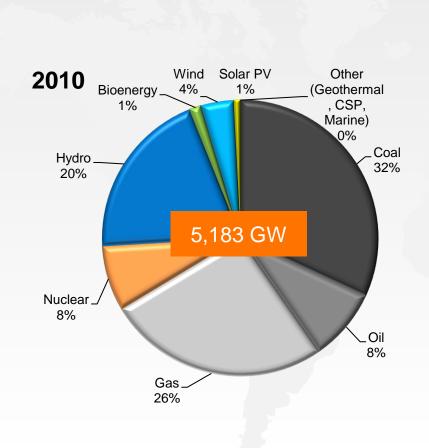
POWER PLANTS' FOCUS ON GAS

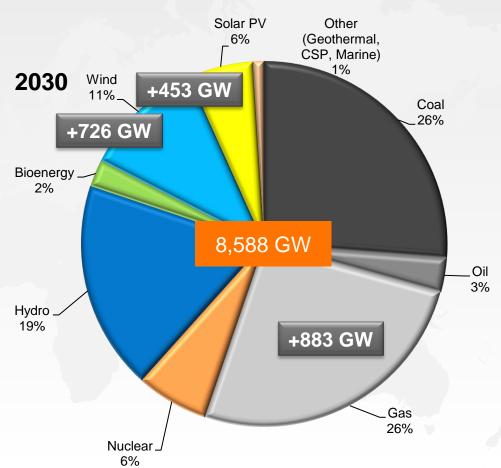
VESA RIIHIMÄKI
President, Power Plants & Executive Vice President



Wind, solar and gas expected to grow strongly





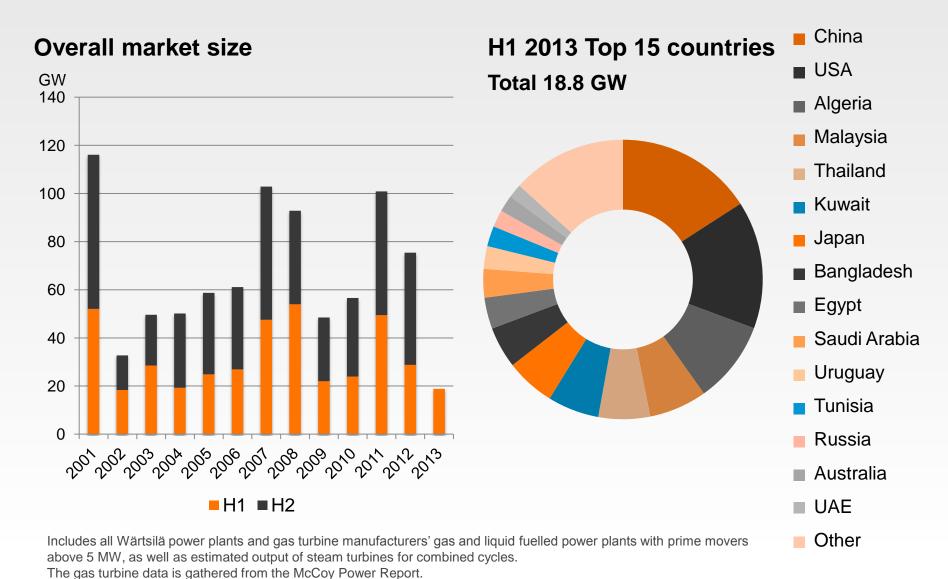


Source: World Energy Outlook 2012 IEA, New Policies Scenario



Market for gas and liquid fuelled power plants



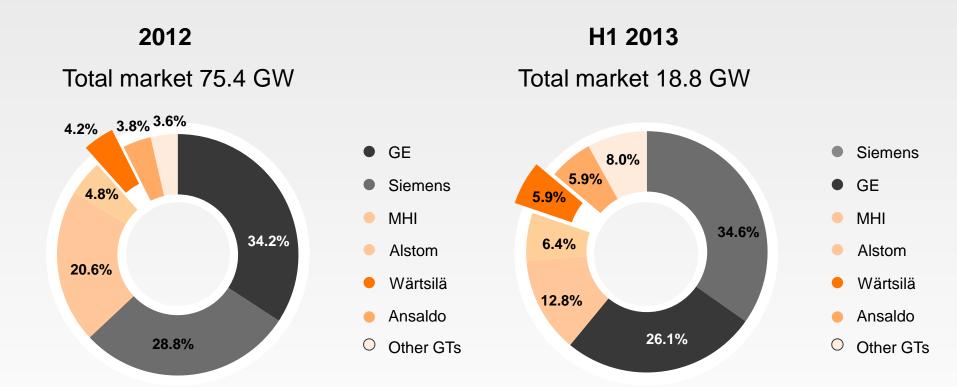




Other combustion engines not included. In engine technology Wärtsilä has a leading position.

Market for gas and liquid fuelled power plants





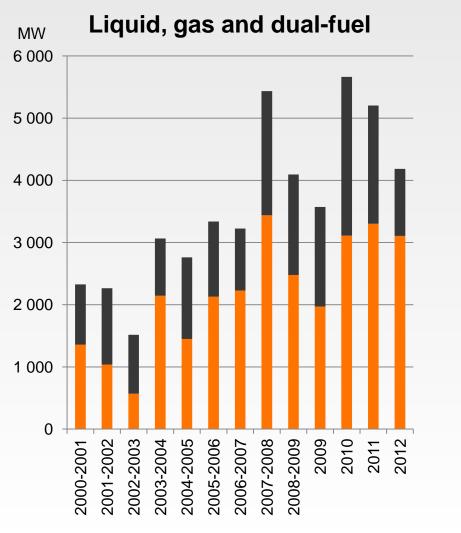
Includes all Wärtsilä power plants and gas turbine manufacturers' gas and liquid fuelled power plants with prime movers above 5 MW, as well as estimated output of steam turbines for combined cycles. The gas turbine data is gathered from the McCoy Power Report.

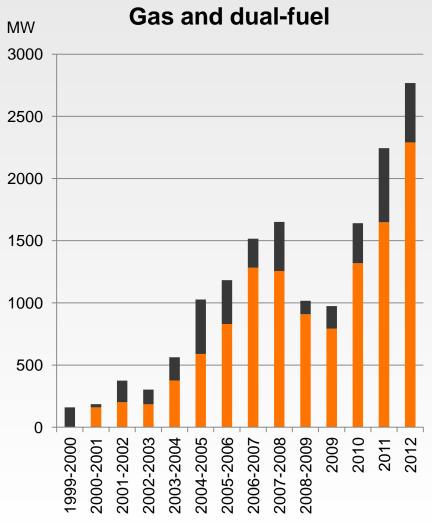
Other combustion engines not included. In engine technology Wärtsilä has a leading position.



Market for liquid and gas engines, >5MW units







■Wärtsilä ■Other manufacturers

Source: DGTWW Power Generation Survey & Wärtsilä



Power Plants strategy



- Maintain our leading position in HFO & dual-fuel power plants by enhancing our value proposition
- Grow strongly in large utility gas power plants by capturing market share from combustion turbines
- Grow in biofuel power plants by enabling a wide fuel range
- Grow in special applications nuclear emergency power, CHP, oil & gas and LNG infrastructure - by introducing our value proposition to the selected customer segments

Strong growth focus on large gas plants in broad utility markets



Our customer segments

Utilities

Entities supplying electricity to residential, commercial & industrial end users

IPPs:

Financial investors investing in power plants and selling power to utilities

Industrial Customers

Industries such as mining, cement and oil & gas investing in captive power plants.













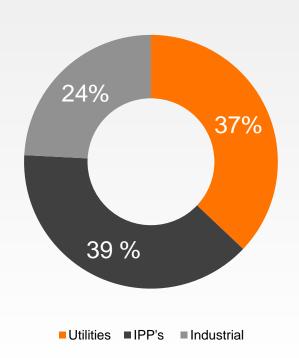




Customer segments and fuel development



OI by customer segment 2009 - Q3/2013 Total EUR 6,462 million

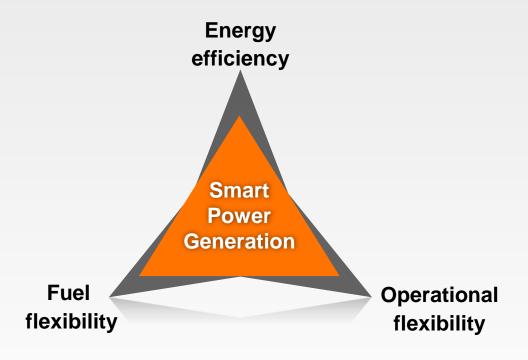


NG and fuel oil share of OI 2009 - Q3/2013 MW 2500 2000 1500 1000 500 0 2009 2010 2011 2012 2013 (Q3) ■Oil ■NG



Approach markets with Smart Power Generation





Smart Power Generation is a new concept which enables an existing power system to operate at its maximum efficiency by most effectively absorbing current and future system load variations, hence providing dramatic savings.



SPG supports most energy infrastructure types



Liquid fuel infrastructure only

Transition to NG (LNG infrastructure)

NG as mainstream energy

NG as balancer for renewable energy



VESA RIIHIMÄKI

Transition to NG: Smart Power Generation meets LNG



Dual-fuel power plant



- Initial operation using HFO 15-16\$/MMBtu
- Provides base gas consumption for NG, enabling investment for the LNG terminal
- NG cost using LNG 11-17 \$/MMBtu
- Plant feasibility typically improves with NG, which is a strong driver for investment

Medium scale LNG terminal



- Economic feasibility depends on scale
 - larger terminals can receive larger tankers which lowers LNG price
 - ship size is a key factor
- 50-1,000MW_{th} flow is typically considered Medium size
- 10,000-160,000 m³ tank sizes
- Tank size to match ship size



Transition to NG: Smart Power Generation meets LNG



- Wärtsilä Power Plants has developed capabilities to become an EPC supplier for medium scale LNG storage and regasification terminals
- Wärtsilä can support and enable transition to gas infrastructure by providing a one stop shop for the investments related to power generation and LNG infrastructure
- Wärtsilä's offering is based on strong EPC capability for power plants combined with regasification solution from Wärtsilä Flow & Gas





NG as balancer: changing business model



Traditional world

- Fossil fuels provide baseload energy
- Business model is based on producing energy (MWh) and getting a small margin sale
- Solution parameters:
 - Electrical efficiency
 - Investment cost
 - Long-term power purchase agreement
- Static world

World of renewable energy

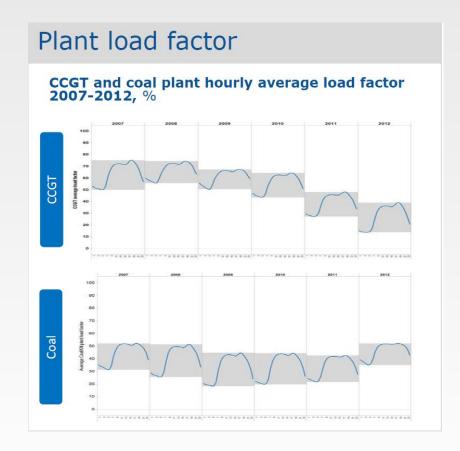
- Wind and solar provide increasing share of energy
- Business model for fossil fuels is to generate power when renewable energy is not available
- Solution parameters:
 - Operational flexibility
 - Energy efficiency
 - Remuneration based on balancing services
- Dynamic world



NG as balancer: a need for balancing in the EU



- Large scale deployment of solar and wind truncates thermal plants to a narrow operating window
- CCGT load factors are consistently going down, but the day vs. night gap is increasing, causing technology to operate at its most suboptimal conditions, low load and cyclic operation
- System needs SPG OFF at night,
 ON at peaks
- Energy only market does not support investment for balancing power
- EU is striving towards harmonic capacity/flexibility markets to support investment for balancing power



Energy Infrastructure Package: Implementation progress and expected outcome Catharina Sikow-Magny European Commission, Director General for Energy 23-24 May,2013



NG as balancer: system changes are a reality



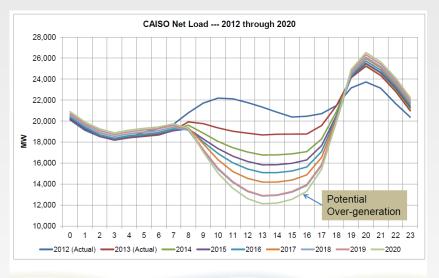
California: Solar generation is effectively turning the daily peak to a daily low

Massive up/down ramps expected, up to 14GW in 4 hours in 2020

- Fossil generation more than doubled in 4 hours
- 14GW is the approximate peak load of Finland

Market opportunity is emerging as ISO's are recognizing the value of flexibility

STEC & Portland projects





California: Net load patterns changing rapidly due to wind & solar – 2020 expectation is 14GW in 4 hours during non summer months

NET LOAD = LOAD - wind & solar generation

Source: California ISO, Karl Meeusen



Pi

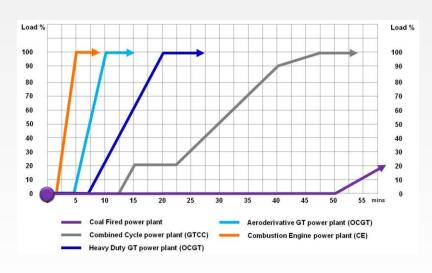
Wärtsilä is the leader in Smart Power Generation



TECHNOLOGY

SOLUTIONS

REFERENCES





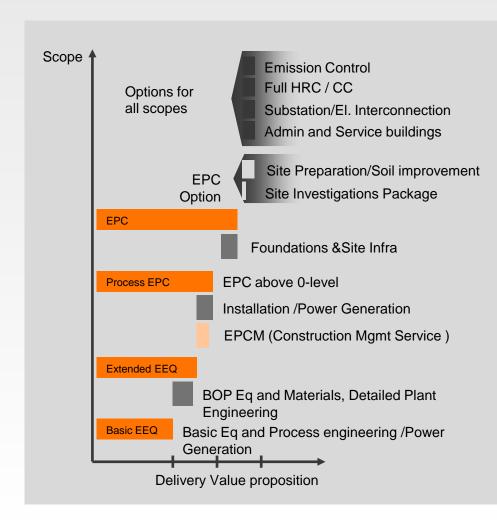


Wärtsilä Power Plants as EPC supplier



- Wärtsilä Power Plants has extensive experience in turnkey power solutions since early 90's
- Approximately 25% of the projects are executed on an EPC basis
- The turnkey supplier role provides visibility on the overall economics of investments and the potential challenges that our customers have

 key knowledge for solution development





Quisqueya I&II 430MW, dual-fuel flexicycle



Quisqueya I&II, Dominican Republic 430MW / dual-fuel flexicycle Power supply to a gold mine and peaking power to the utility Wärtsilä EPC delivery



Quisqueya I&II 430MW, dual-fuel flexicycle







